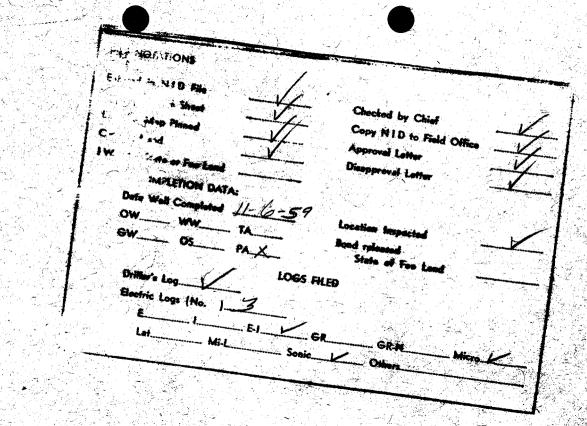
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ager Shut-Off Test
es-Oil Ratio Test
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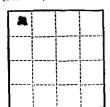


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North 2640'	+660°0				
T265 R13E		T 265	R I4 E		
I.P. with Brass Cap		·		18 17	•

This is to certify that this plat was prepared from field notes of actual surveys made by me and that the same is true and correct to the best of my knowledge and belief

T. A. Mc Tver Reg. Land Surveyor No. 2303 ODESSA NATURAL GASOLINE CO.
U.S.A. LEASE NO. U-011206
SEC. 7, T-26.S, R-14-E, S. L.M.
EMERY COUNTY, UTAH
SCALE: 1"=1000"

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bud App	lget Bureau proval expir	No. es 12-	12-R358.4 31-60.	ei (
Lease No.	üteh	01	120(<u> </u>
** *-				

SUNDKI N	OTICES AN				
NOTICE OF INTENTION TO DRILL	IUT-OFF	SUBSEQUENT RI SUBSEQUENT RI SUBSEQUENT RI SUBSEQUENT RI	EPORT OF SHOOTING EPORT OF ALTERING EPORT OF RE-DRILL EPORT OF ABANDON	HUT-OFF	
(INDICATE AB	BOVE BY CHECK MARK NA	ATURE OF REPORT, I	NOTICE, OR OTHER D	PATA)	
	,		optomber	22,	, 19
Vell Nois located	660 ft. from_	$\left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{a} \end{array} \right\}$ line and	660 ft. from	•	
WIA WWIA See. 7	16-South	(ට්) ld Enst	8.L.W.	(w)	
(½ Sec. and Sec. No.)	(Twp.) (R	ange)	(Meridian)	litah	
	Appropriate the Control of the Contr				
	DETAIL	is 5050 ft	(est les	r	jobs, cer
he elevation of the derrick floo	or above sea leve DETAIL	is 5050 ft	(est les	ted)	jobs, cer eat be l ge end 3900 Med Oet
The elevation of the derrick floor State names of and expected depths to object A	DETAIL sective sands; show sizes, ing points, and all oth	is 5050 ft S OF WORK weights, and lengter important property for the first state of the f	chs of proposed casis band work). I see a from a cament. I see a from a cament. I follows: a dvillo) to a from the a from	ted) ngs; indicate mudding surface to casing wi a casing w All oil and The names Comenine 5150 feet;	est bo i d gas and 3900 Mad Ost
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September 25, 1959

Odessa Natural Gasoline Company P. O. Box 3908 Odessa, Texas

Attention: W. T. Edwards,

Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 7, Township 26 South, Range 14 East, SLEM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

CC: D. F. Russell, Dist. Eng. U. S. Geological Survey Salt Lake City, Utah

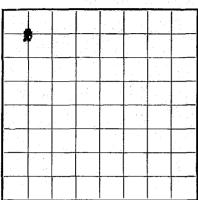
UNITED STATES

Approval expires 12-31-60.							
Salt Lake City Utah							
LAND OFFICE U-0112066							
LEASE NUMBER							

					DEPAR		OF THE		ERIOR	UNIT	S. GEOLOGICAL SURV
State	Utal	h		C	MONTH	- Emery		Field	, W	ildca	NOV 57 1359
Th wells) f Agent's Phone	e foll for the s addi	lowing e mon	is a tho Bo Od	x 390 essa,	ct report of October 8 Texas	operati	ons and 59, 19,	prod Com Sign	uction (pany ed	including dessa Nati	ural Gasoline Comp
SEC. AND 1/4 OF 1/4	Ī	RANGE	Winer	DAYS PRODUCED	Barrels of On.	1.	Cu. Fr. or (In thousan	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W/4 W/4 Sec.7	26-5	4−E	1	Cemer feet dril was	ng was cem nt circula Tool wa ling mud w	ented ted. s open ith no 758-48	at 436 t A Drill 2 hours shows o Il with	feet Sten s. 7 of oi	with 3 n Test The rec il, gas	25 sacks was run f overy was or water	/4 inch, 32.75 # of cement. rom 2020 to 2257 20 feet of . A core of dolomite
				At the depth	ne end of n of 5329	ctobe feet.	r, 1959	, the	well	was drill	ing at a

Note.—There were	runs or sales of oil.	no	Man	£Ļ,	of man nold.
	- I dans of senes of off,		M Cu.	16. (n gas som;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



et Bureau No. 42-R-355.3. oval expires 12-31-55.

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER U-0112066

LEASE OR PERMIT TO PROSPECT LOSS

UNITED STATES

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

NOV 27 1059 SALT LOKE CITY, UTAN

Compa	ny L de ss	a_Natural_	Gasolin	e_Co	Addres	s Box 3908.	dessa, Texa	\$
Lessor	or Tract	Uasa-Aa			Field -	Wildcat	State Uta	h
Well N	o 1	Sec 7	T. 26 5_R	14E M	eridian XM J	M	ounty Emery	~~~~~
Locatio	on 660	ft. (of _!	Line a	nd 660 f	t. {E. } of X	Line ofSec.	E	levation 5121
Tł	ne informa		erewith is	a compl	ete and correc	t record of the	well and all wor	k done thereo
Date	stanovald.	r.12, 1959	2			TitleJ	Engineer	
\mathbf{T}	ne summa	ry on this pa	ge is for t	he condit	tion of the well	l at above date.		
Comme	enced dril	lingctol	oer 5	, 1	9 59 . Finish	ed drilling N	ovember 4	, 19. 59
			OI		AS SANDS C	R ZONES		
NT - 1 .	£ 8	lo.m.m.	4.	`	Denote gas by G)	form Mone	b to	
		kone					} to	
•							to	
No. 3,	from				·		to	
3.7	o 44. w				ANT WATER		S D M	
•		1e					•ne to	
No. 2,	from		to		·		to	******
	<u> </u>	#:	I	CA;	SING RECOR	(D	Perforated	
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	r From— To-	Purpose
0-3/4	32.75					-No t -Pull e d		
	e 15 25 26 10 26 3 , 10 3 10 27 28 19 3 10 27 28 19 3	or with A Action	Programme Life Resolve Dve Ha cixe	2002 1000 2003 10000		ក <u>ាទីវិសាធ3ការក្រៅ</u> កាក់ភា ស្នេ វិសត្វប៉ូល ស្នែ សំណែល	्राहरू क्षार्थिक प्राप्त हो। या <mark>अस्त्रीय स्थापित स्थाप्त</mark> या क्षार्थिक स्थापित स्थाप्त	
			262	8.4019.0	te car ox	UPB LABI	2-45394.8	STORY OF SECTION SERVE
	:		MUDD	ING AN	D CEMENTI	NG RECORD		
Size casing	Where se	t Numb	er sacks of ce	ment	Method used	Mud gravity	Amount	of mud used
	• •							
	No ot	er casino	than th	at shew	n above was	ran in hole	.	
			:	PLUGS	AND ADAP	TERS		
Heaving	g plug—Å	Iaterial	None				Depth set	
Adapte	rs-Mate	rialNor	10		Size			
adup co.								

	- N. NE			
,		ТО	OLS USED	
Rotary tools v	vere used from		5750 feet, and from feet to	fee
		1	feet, and from feet to	
		••• •	DATES	
	, 1	9	Put to producing,	19
The prod	uction for the first	24 hours was	barrels of fluid of which% was oil;	
	_% water; and		Gravity, °Bé.	•
·			Gallons gasoline per 1,000 cu. ft. of gas	
Rock pres	ssure, lbs. per sq. in		•	
			PLOYEES	וויינד
-5. E. Garv	'in	D. II	dell Truman	
A. J. Mitc	hel-1		David Beard	
· .	· · · · · · · · · · · · · · · · · · ·	FORMA	FION RECORD Tool Pusi	Jer
FROM-	то	TOTAL FEET	FORMATION	
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2256	2282	26	Sand, shele & chert	
2282	3097	815	sand	
3097	3229	132	Sand & shale	
3229	3302	73	Shale, anhydrite, dolomite & chert	
3302 3434 semilije	3434	132	Polomite, chert & shale	
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FORMATION RECORD—Continued

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		WELL DATA	
mud, no s n Drill St	nows. em Test No. 2	from 5619 to 57	57, open 2 hours, recovered 20 feet 50, open 30 min, recovered 180 feet of water. Initial shut in pressure 2085, Fir
ut in pres			
otted 60 s otted 75 s	acks cement fr acks cement fr acks cement fr acks cement fr	m 2220-2350 m 425-650	
		November 6, 19	39
e attached	sample log an		logs for detailed description of
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Form 9-881 a (Feb. 1951)



<u>€ 0 P Y</u>

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budg	get I	Bures	u No	. 42-	R358.4.
Appi	oval	l exp	ires 12	2-31-	60.
	_		_	_	

Land Office	Salt	Lake	City,
Lanca No.		L1206	

Unit	-	

	ANSR SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1
(INDICAT	E ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)	۳
		November 12 , 19 ⁵	9
Well No. 1 is located NW/4 NW/4 Sec. 7 Wildcat (Field)	ed 660 ft. from T-26-S R-14	$\left\{\begin{array}{l} N \\ S \end{array}\right\}$ line and $\begin{array}{l} 660 \\ \text{Ft. from} \end{array} \left\{\begin{array}{l} K \\ W \end{array}\right\}$ line of sec. $\begin{array}{l} 7 \\ \text{SLM} \end{array}$	
(1/4 Sec. and Sec. No.) Wildcat	(Twp.) (Ra Emery	ange) (Meridian) Utah	
(Field)	(County or St	ubdivision) (State or Territory)	
The elevation of the derrick	floor above sea level	is 5121 ft.	
	DETAILS	S OF WORK	
(State names of and expected depths to	objective sands; show sizes, ing points, and all othe	weights, and lengths of proposed casings; indicate mudding jobs, cemer or important proposed work)	at-
See notice of Intention to plug and abandon was	to Abandon for obtained from	well data. On 11-5-59 verbal approx Mr. Russell-U.S.G.S., Salt Lake City and abandoned on 11-6-59 as follows:	ıza T
feet; 60 sacks of cement feet, and 10 sacks cement	from 2220 to it from 0 to 20	ed 50 sacks of cement from 5338-5500 2350; 75 sacks cement from 425-650 feet. Dry hole marker was erected of well and lease number.	

I understand	that this plan of work must receive approval in writing by the	e Geological Survey before operations may be commenced.
Company	Odessa Natural Gasoline Company	
Address	P. O. Box 3908	2
	Odessa, Texas	By M. T. So know
		Title Engineer

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE U-0112066

LEASE NUMBER GEOMOGICAL SURVEY

UNIT SECRET LI

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Ce	ounty	Emery	·	Field	Wildcat	SALT LAKE CITY	CTAIN
	e foll	owing	is a	correc	•	operat	ions and p			drilling and pro	
A gent's	addr	ess					<i>(</i>	Company .	Udessa Na	tural Gasoline	e Compar
					sa, Texas			ligned	741 i s	huso	-0
Phone .	**			PE 2	2-0411		J	lgent's tit	leEng	neer	·
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARBELS OF OIL	GRAVITY	Cu. Ft. of G. (In thousands	GALLONS GASOLII RECOVER	NE WATER (I	f (If drilling, depth; if shut	or gasoline
NW/4 NW/4 Sec 7	26S	14E	1	Dui	ing Novemi	er, l	959, this	well wa	as drilled	from a depth	
				of	5329 feet	to a	total dep	th of 5	750. A Dr	ill Stem Text	
				was	made from	5619	to 5750	feet in	the Madis	ion. Tool was	
				ope	n 30 minu	es.	The recov	ery was	180 feet	of muddy wate	r
				and	2595 feet	of s	alty sulp	hur wate	er with no	shows of oil	
				or	MEREKX GO	. Th	is wellwa	sactua	lly pluage	ed and abandone	ed
									7 1 233		-
				ол	November (, 195	9.				
					-		·				
									•		
Ma	מ חויי	ere wei	•	noi	ne		1	none	<u> </u>	<u> </u>	
NOT	Ŀ.—ın	ere we	e			runs or	sales of oil;			M cu. ft. of	gas sold;

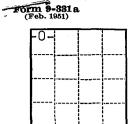
runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



<u>C O P Y</u>

Apr	roval expire	s 12-31-60.	30.2.
Land Office		Lake	City
Lease No. U	Ut -01120	ah 066	
Timte.	-		



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL		SUBSEQUENT PERON	RT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.		11.	RT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SH		II .	T OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR R	EPAIR WELL	11	T OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID	DIZE	N .	RT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER		SUPPLEMENTARY W	ELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>X</u>	-		
(INDICATE AD	OVE BY CHECK MARK NA			
(INDICATE AB	OVE BY CHECK MARK NA	TORE OF REPORT, NOTI	CE, OR OTHER DATA)	
		Nover	nber 12	, 19 59
Well Nois located	660 ft. from	$\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ line and66	50 ft. from $\left\{egin{array}{c} m{\mathring{E}} \ m{W} \end{array} ight\}$ line of sec.	7
NW/4 NW/4 Sec. 7 (1/4 Sec. and Sec. No.)	T-26-S R-	14-E S	G.L.M. (Meridian)	
Wildcat	Emery		Iltah	
(Field)	Emery (County or Su	bdivision)	Utah (State or Territory)	
The elevation of the derrick floo	or above sea level	is 5121 ft.		
		OF WORK		
(State names of and expected depths to obje	ctive sands; show sizes, v ing points, and all other	veights, and lengths of r important proposed v	proposed casings; indicate mudding jo work)	bs, cement-
Spudded 10-5-59. Cemented Ran Drill Stem Test No. 1 mud. No show of oil, gas mite & anhydrite, no show. open 30 mins., recovered 1 water. No show of oil or go on 11-4-59. Obtained verb Salt Lake City on 11-5-59. 60 sacks cement from 0 to	or water. Constant Ran Drill Ran Drill Ran Brill Ran Bri	ored 4758-48 Stem Test No uddy water a epth 5750 fe to plug and 50 sacks cen	thrs. recovered 20 f 311, recovered 51 fee 5. 2 from 5619 to 575 and 2595 of salty su eet. Reached total d abandon from Mr. Rus ment from 5338 to 550	eet of et dolo- 50', alphur depth ssell,
I understand that this plan of work mus	t receive approval in writ	ting by the Geological	Survey before operations were be	
Company Odessa Natural			ourvey perore operations may be coming	ienced.
D 0 D 000		- 		
Address P. O. Box 390	8		- 0	
Odessa, Texas				
		By 🔑	11 1 DUINA	<u>u</u>

September 15, 1960

Odessa Natural Gas Company Box 3908 Odessa, Texas

Re: Well No. Federal 1, Sec. 7, T. 26 S, R. 14 E, SLEM, Emery County, Utah

Gentlemen:

We have not yet received a copy of your "Notice of Abandonment", and/or "Subsequent Report of Abandonment" for the subject well. We understand that such notice has been filed with the United States Geological Survey in Salt Lake City.

Would you please furnish us copies of such notices, in duplicate, so that we may complete our file on this well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHOLDT CHIEF ENGINEER

RLS:co

cc: Moab Office - U OGGCC



W. T. EDWARDS



J. W. COLE
ASS'T SEC'Y-TREAS

ODESSA NATURAL GASOLINE CO.

NATURAL GASOLINE AND BY-PRODUCTS

POST OFFICE BOX 3908

ODESSA, TEXAS

September 21, 1960

Re: Federal Well No. 1

Section 7, T-26-S,

R-14-E, SLBM

EMERY COUNTY, UTAH

The State Of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Robert L. Schmidt

Chief Engineer

Gentlemen:

Duplicate copies of "Notice of Abandonment" and "Subsequent Report of Abandonment" for the captioned well are enclosed for the consummation of your files.

Yours very truly,

ODESSA NATURAL GASOLINE COMPANY

Secretary to Mr. M. T. Johnson

Erma Terrell

AD.